

## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company To Revise Its Electric Marginal Costs, Revenue Allocation, and Rate Design.

(U 39 M)

Application 13-04-012 (Filed April 18, 2013)

## MOTION OF THE SETTLING PARTIES FOR ADOPTION OF AMENDED E-CREDIT RATE DESIGN SUPPLEMENTAL SETTLEMENT AGREEMENT IN PHASE II OF PACIFIC GAS AND ELECTRIC COMPANY'S 2014 GENERAL RATE CASE

GAIL L. SLOCUM RANDALL J. LITTENEKER DARREN P. ROACH

Pacific Gas and Electric Company 77 Beale Street San Francisco, CA 94105 Telephone: (415) 973-6583 Facsimile: (415) 973-0516 E-Mail: gail.slocum@pge.com

Attorneys for PACIFIC GAS AND ELECTRIC COMPANY

Dated: March 30, 2015

### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company To Revise Its Electric Marginal Costs, Revenue Allocation, and Rate Design. Application 13-04-012 (Filed April 18, 2013)

(U 39 M)

#### MOTION OF SETTLING PARTIES FOR ADOPTION OF AMENDED E-CREDIT RATE DESIGN SUPPLEMENTAL SETTLEMENT AGREEMEMENT IN PHASE II OF PACIFIC GAS AND ELECTRIC COMPANY'S 2014 GENERAL RATE CASE

#### I. INTRODUCTION

Pursuant to Rule 11.1 of the California Public Utilities Commission's Rules of Practice and Procedure, Pacific Gas and Electric Company (PG&E) submits this motion, on behalf of the Settling Parties, <sup>1/2</sup> respectfully requesting Commission approval of the attached Amended Settlement Agreement which resolves in its entirety the issue of E-CREDIT rate design in this proceeding (the "Amended E-CREDIT Settlement Agreement"). Schedule E-CREDIT is a tariff that identifies what billing credit a direct access (DA) customer will receive if certain services (e.g., metering, billing, and/or customer inquiry services) are not provided by PG&E.

The attached Amended version updates the originally filed E-CREDIT Settlement to make a minor correction in the timing of implementation to change what would have been a rate in effect for multiple years (until the next GRC Phase 2 decision's implementation), to an annual escalation, consistent with D.13-04-020.

As described below, the Amended E-CREDIT Settlement Agreement is reasonable in light of the whole record, consistent with law, and in the public interest, and therefore should be adopted without modification.

The parties to this Amended, Supplemental Settlement on E-CREDIT rate design issues, as well as to the original E-CREDIT Settlement Agreement, are: the Direct Access Customer Coalition (DACC), the Energy Users Forum (EUF), the Federal Executive Agencies (FEA), PG&E, and The Utility Reform Network (TURN).

#### II. PROCEDURAL HISTORY

The procedural and settlement history of this proceeding was set forth in the Settlement on Marginal Cost and Revenue Allocation, filed on July 16, 2014 (MC/RA Settlement Agreement), and is incorporated herein by reference. Testimony on E-CREDIT rate issues was served by PG&E on April 18, 2013, and updated on August 16, 2013. Responsive testimony E-CREDIT was served by DACC on December 13, 2013. PG&E filed the original Motion for Adoption of the E-CREDIT Settlement on August 29, 2014 and was uncontested. The case was submitted for decision after reply briefs on a different, contested issue. No Proposed Decision has as yet been issued in the proceeding.

#### III. SETTLEMENT TERMS 3/

Like the original E-CREDIT Settlement the Amended E-CREDIT Settlement Agreement accompanying this motion is supplemental to the MC/RA Settlement Agreement, and addresses certain rate design issues that were not resolved in that initial settlement. The E-CREDIT Settling Parties continue to request that the complementary outcomes of this Amended E-CREDIT Settlement Agreement and the MC/RA Settlement Agreement be consolidated into the Commission's final decision in this GRC Phase II proceeding. The Amended E-CREDIT Settling Parties continue to agree that all testimony served prior to the date of the original E-CREDIT Settlement Agreement that addresses the issues resolved by this Amended E-CREDIT Settlement Agreement should be admitted into evidence without cross-examination by the E-CREDIT Settling Parties.

The E-CREDIT Settling Parties further agree that the subset of E-CREDIT rate design issues that are resolved in this Amended E-CREDIT Settlement Agreement are unopposed by any party. The E-CREDIT rate design issues resolved in this Amended E-CREDIT Settlement Agreement are identified below.

<sup>2/</sup> TURN submitted testimony in A.12-11-009 that affected the RCS calculation, but did not file testimony on RCS credits in this 2011 Phase II proceeding.

This section summarizes the fundamental components of the Amended E-CREDIT settlement agreement and necessarily simplifies some of its terms. To the extent that there is any conflict between the exact wording of the Settlement Agreement and this motion, the Settlement Agreement should govern.

The original E-CREDIT Settlement Agreement had proposed establishing the E-CREDIT rate values that would be implemented with a decision in this proceeding and would have remained in effect until the effective date of the rate change implementing Phase II of PG&E's next GRC proceeding. However, it subsequently became clear that an amendment was necessary to align this GRC cycle multi-year-long implementation timing with the annual requirements of D.13-04-020. That decision, in Appendix 2, page 8, requires that, on or before December 31 of each year following a final decision in Phase II of PG&E's 2014 GRC, PG&E shall file a Tier 1 advice letter to escalate the credits set forth in the E-CREDIT tariff to reflect the applicable escalation rate(s) adopted in PG&E's 2014 GRC decision, and that the resulting credits shall be effective on January 1 following the submission of each year's such advice letter. The Amended E-CREDIT Settlement merely changes this timing provision consistent with more recent CPUC precedent. Therefore, the E-CREDIT Settling Parties request that this Amended E-CREDIT Settlement Agreement supersede and replace the original E-CREDIT Settlement Agreement filed on August 29, 2014. The E-CREDIT Settling Parties agree that the values provided in Appendix A to the attached Amended E-CREDIT Settlement Agreement, which are unchanged from the original E-CREDIT Settlement Agreement, are reasonable and should be adopted for test year 2014, and that these values shall be escalated when initially implemented and in subsequent years as provided by D. 13-04-020.

#### IV. TIMING OF RATE CHANGES

The provisions regarding the timing of this GRC Phase II rate change and rate changes between General Rate Cases agreed to in the MC/RA Settlement Agreement Part VIII, Subsections 2 and 3, shall apply to this Amended E-CREDIT Settlement Agreement, unless specifically noted above or otherwise determined by the Commission.

To the extent that any elements of this Amended E-CREDIT Settlement Agreement will require employee training and/or changes to PG&E systems beyond those required for a normal change in rate value, these structural and system changes will be implemented by PG&E diligently as time permits in a manner consistent with smooth operations of the systems

involved. The E-CREDIT Settling Parties recognize that these changes could take several months to implement.

## V. THE COMMISSION SHOULD ADOPT THE AMENDED E-CREDIT SUPPLEMENTAL SETTLEMENT AGREEMENT

#### A. Commission Policy Favors Settlements

The Commission has a history of supporting settlement of disputes if they are fair and reasonable in light of the whole record. As the Commission has reiterated over the years, the "Commission favors settlement because they generally support worthwhile goals, including reducing the expense of litigation, conserving scarce Commission resources, and allowing parties to reduce the risk that litigation will produce unacceptable results." This strong public policy favoring settlements weighs in favor of the Commission resisting the temptation to alter the results of the negotiation process. As long as a settlement taken as a whole is reasonable in light of the record, consistent with the law, and in the public interest, it should be adopted.

Each portion of this Amended E-CREDIT Settlement Agreement is dependent upon the other portions of that same agreement. Changes to one portion of the Amended E-CREDIT Settlement Agreement would alter the balance of interests and the mutually agreed upon compromises and outcomes contained in the Amended E-CREDIT Settlement Agreement. As such, the E-CREDIT Settling Parties request that this Amended E-CREDIT Settlement Agreement be adopted as a whole by the Commission, without modification.

<sup>4/</sup> D.05-03-022, mimeo, pp. 7-8, *citing* D.88-12-083 (30 CPUC 2d 189, 221-223) and D.91-05-029 (40 CPUC 2d. 301, 326).

D.10-12-035, 2010 Cal PUC LEXIS 467 at \*87; and see D.05-03-022, mimeo, p. 8, citing D.92-12-019, 46 CPUC 2d 538, 553. See also D.10-12-051, 2010 Cal. PUC LEXIS 566 at \*55 (Commission decisions "express the strong public policy favoring settlement of disputes if they are fair and reasonable"); D.10-11-035, 2010 Cal. PUC LEXIS 495 at \*17 (the Commission's longstanding policy favoring settlement...reduces litigation expenses, conserves scarce Commission resources..." and see D.10-11-011, 2010 Cal. PUC LEXIS 533 at \*50 ("There is a strong public policy favoring the settlement of disputes to avoid costly and protracted litigation.")

<sup>6/</sup> See, generally, D.05-03-022, mimeo, pp. 7-13.

## B. The Amended E-CREDIT Settlement is Reasonable in Light of the Record, Consistent with Law, and in the Public Interest.

The Commission should adopt this Amended E-CREDIT Settlement Agreement as reasonable in light of the entire record, as it represents reasonable compromises after careful review and discussion by all interested parties of the rate design proposals discussed in Part III above, after incorporating appropriate revisions and updates. The E-CREDIT Settling Parties reached settlement after reviewing testimony and carefully analyzing each of the issues resolved in this Amended E-CREDIT Settlement Agreement. The original E-CREDIT Settlement Agreement was reached only after substantial give-and-take in arms-length negotiations, and after each party had made significant concessions to resolve issues in a manner that reflects a reasonable compromise of their litigation positions. The minor modification to the implementation timing provisions in that Agreement, which are presented in this Amended E-CREDIT Settlement Agreement so as to bring it into alignment with D.13-04-020, Appendix 2, p. 8, were not controversial and are supported by all of the E-CREDIT Settling Parties.

The Amended E-CREDIT Settlement Agreement is unopposed. Although the Amended E-CREDIT Settlement Agreement is not an "all-party" settlement, Rule 12.1 makes it clear that "Settlements need not be joined by all parties." The E-CREDIT Settling Parties fairly represent the interests of E-CREDIT customers. After earnest negotiations, the Amended E-CREDIT Settlement Agreement has gained the support of and been signed by all of the active parties submitting testimony on these issues. The E-CREDIT Settling Parties believe that their agreement is reasonable, consistent with law and in the public interest.

This Amended E-CREDIT Settlement Agreement meets the usual requirements of Rule 12.1(d) outlined above.

First, this Amended E-CREDIT Settlement Agreement generally balances the various interests at stake. The parties to it fairly represent the interests of the parties affected by it. That is, DACC, EUF, FEA, PG&E and TURN fairly represent the interests of E-CREDIT customers.

- 5 -

<sup>&</sup>lt;u>7</u>/ D.13-11-003, mimeo, pp. 6-7; D. 13-07-029, mimeo, pp. 7-8; D.13-12-045, mimeo, pp. 10-11.

Indeed the Amended E-CREDIT Settlement Agreement meets the goals and desires of the parties as to these rate design issues.

Second, this Amended E-CREDIT Settlement Agreement is consistent with current law, as it complies with all applicable statutes and prior Commission decisions. These include Public Utilities Code Section 451, which requires that utility rates must be just and reasonable.

Finally, the Amended E-CREDIT Settlement Agreement is in the public interest because it saves the Commission and parties from the time, expense, and uncertainty associated with litigating these issues.<sup>8</sup>/

#### VI. CONCLUSION

For the reasons set forth above, the E-CREDIT Settling Parties respectfully request that the Commission:

- 1. Find the attached Amended E-CREDIT Settlement Agreement to be reasonable in light of the whole record, consistent with law, and in the public interest;
- 2. Adopt the attached Amended Settlement Agreement without modification;
- 3. Authorize PG&E to implement the changes in rates set forth in in this Amended E-CREDIT Settlement Agreement in accordance with its terms.

Dated: March 30, 2015

8/

Respectfully submitted,

By: \_/s/ Gail L. Slocum GAIL L. SLOCUM

Pacific Gas and Electric Company 77 Beale Street San Francisco, CA 94105 Telephone: (415) 973-6583 Facsimile: (415) 973-0516

E-Mail: Gail.Slocum@pge.com

Attorneys for Pacific Gas and Electric Company On Behalf of the E-CREDIT Settling Parties

D.13-11-003, mimeo, p. 8; D.13-12-045, mimeo, p. 12.

# AMENDED SUPPLEMENTAL SETTLEMENT AGREEMENT ON E-CREDIT RATE DESIGN ISSUES IN PHASE II OF PACIFIC GAS AND ELECTRIC COMPANY'S 2014 GENERAL RATE CASE (A.13-04-012)

#### I. INTRODUCTION

In accordance with Article 12 of the Rules of Practice and Procedure of the California Public Utilities Commission (CPUC or Commission), the parties to this Amended Settlement Agreement (Settling Parties) agree on a mutually acceptable outcome on the E-CREDIT rate design issues in Application (A.) 13-04-012, "Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation, and Rate Design" (commonly referred to as Phase II of PG&E's 2014 General Rate Case). The details of this Amended E-CREDIT Settlement Agreement are set forth herein.

The original E-CREDIT Settlement Agreement was a direct result of Administrative Law Judge (ALJ) Long and Assigned Commissioner Peevey's encouragement to the active parties to meet and seek a workable compromise. The active parties hold differing views on numerous aspects of PG&E's initial E-CREDIT rate design proposals in Phase II of this General Rate Case (GRC) proceeding. However the Parties bargained earnestly and in good faith to seek a compromise and to develop the original E-CREDIT Settlement Agreement, which was the product of arms-length negotiations among the E-CREDIT Settling Parties on a number of disputed issues. These negotiations considered the interests of all of the active parties on E-CREDIT rate design issues, and the E-CREDIT Settlement Agreement addresses each of these interests in a fair and balanced manner. The Amended E-CREDIT Settlement Agreement merely changes one provision of the original E-CREDIT Settlement regarding to change what would have been a rate in place for multiple years (until the next GRC Phase II decision's implementation), to an annual escalation in compliance with D.13-04-020.

The E-CREDIT Settling Parties developed the original E-CREDIT Settlement Agreement by mutually accepting concessions and trade-offs among themselves. Thus, the various elements

and sections of both the original and Amended E-CREDIT Settlement Agreement are intimately interrelated, and should not be altered as the E-CREDIT Settling Parties intend that the Amended E-CREDIT Settlement Agreement be treated as a package solution that strives to balance and align the interests of each party. Accordingly, the E-CREDIT Settling Parties respectfully request that the Commission promptly approve the Amended E-CREDIT Settlement Agreement without modification. Any material change to this Amended E-CREDIT Settlement Agreement shall render it null and void, unless all of the E-CREDIT Settling Parties agree in writing to such changes.

#### II. SETTLING PARTIES

The E-CREDIT Settling Parties are as follows:

- Direct Access Customer Coalition (DACC);
- Energy Users Forum (EUF);
- Federal Executive Agencies (FEA);
- Pacific Gas and Electric Company (PG&E); and
- The Utility Reform Network (TURN).

#### III. SETTLEMENT CONDITIONS

This Amended E-CREDIT Settlement Agreement resolves the issues raised by the Settling Parties in A.13-04-012 (Phase II), on E-CREDIT rate design, subject to the conditions set forth below:

- This Amended E-CREDIT Settlement Agreement embodies the entire
  understanding and agreement of the E-CREDIT Settling Parties with respect to
  the matters described, and it supersedes prior oral or written agreements,
  principles, negotiations, statements, representations, or understandings among the
  E-CREDIT Settling Parties with respect to those matters.
- 2. This Amended E-CREDIT Settlement Agreement represents a negotiated compromise among the E-CREDIT Settling Parties' respective litigation positions on the matters described, and the E-CREDIT Settling Parties have assented to the terms of the Settlement only to arrive at the agreement embodied herein. Nothing

- contained in the Amended E-CREDIT Settlement Agreement should be considered an admission of, acceptance of, agreement to, or endorsement of any disputed fact, principle, or position previously presented by any of the E-CREDIT Settling Parties on these matters in this proceeding.
- This Amended E-CREDIT Settlement Agreement does not constitute and should not be used as a precedent regarding any principle or issue in this proceeding or in any future proceeding.
- 4. The E-CREDIT Settling Parties agree that this Amended E-CREDIT Settlement Agreement is reasonable in light of the testimony submitted, consistent with the law, and in the public interest.
- 5. The E-CREDIT Settling Parties agree that the language in all provisions of this Amended E-CREDIT Settlement Agreement shall be construed according to its fair meaning and not for or against any E-CREDIT Settling Party because that E-CREDIT Settling Party or its counsel or advocate drafted the provision.
- 6. This Amended E-CREDIT Settlement Agreement may be amended or changed only by a written agreement signed by the E-CREDIT Settling Parties.
- 7. The E-CREDIT Settling Parties shall jointly request Commission approval of this Amended E-CREDIT Settlement Agreement and shall actively support its prompt approval. Active support shall include written and/or oral testimony (if testimony is required), briefing (if briefing is required), comments and reply comments on the proposed decision, <sup>9/-</sup> advocacy to Commissioners and their advisors as needed, and other appropriate means as needed to obtain the requested approval.
- 8. The E-CREDIT Settling Parties intend the Amended E-CREDIT Settlement Agreement to be interpreted and treated as a unified, integrated agreement incorporating the MC/RA Settlement Agreement. In the event the Commission

Any oral and written testimony or briefing that might be required by the CPUC, or comments on a Proposed Decision, may be prepared and submitted jointly by parties whose interests are similar.

rejects or modifies this Amended E-CREDIT Settlement Agreement, the E-CREDIT Settling Parties reserve their rights under Rule 12.4 of the CPUC's Rules of Practice and Procedure, and the Amended E-CREDIT Settlement Agreement should not be admitted into evidence in this or any other proceeding.

#### IV. PROCEDURAL HISTORY

The overall procedural and settlement history of A.13-04-012 is set forth in Section IV and Section V of the MC/RA Settlement Agreement, to which this E-CREDIT Settlement Agreement is supplemental, and which is incorporated herein by reference. Testimony on E-CREDIT rates issues was served by PG&E on April 18, 2013, and updated on August 16, 2013. Responsive testimony covering E-CREDIT rate design issues was served by DACC on December 13, 2013. PG&E filed the original Motion for Adoption of the E-CREDIT Settlement on August 29, 2014, which was uncontested. The case was submitted for decision after reply briefs on a different, contested issue. No Proposed Decision has as yet been issued in the proceeding.

#### V. SETTLEMENT TERMS

Considering and both recognizing and compromising the litigation positions taken by the individual parties, the E-CREDIT Settling Parties agree to the E-CREDIT rate design set forth in this Amended E-CREDIT Settlement Agreement. The rate design features agreed to in this Amended E-CREDIT Settlement Agreement are reasonable based on the record in this proceeding.

The E-CREDIT Settling Parties agree that all testimony served prior to the date of this Amended E-CREDIT Settlement Agreement that addresses the issues resolved by this Amended E-CREDIT Settlement Agreement should be admitted into evidence without cross-examination by the E-CREDIT Settling Parties.

#### VI. E-CREDIT RATES

The Amended E-CREDIT Settlement Agreement is supplemental to the MC/RA

<sup>10/</sup> TURN submitted testimony in A.12-11-009 that affected the RCS calculation, but did not file testimony on RCS credits in this Phase II.

Settlement Agreement. The Amended E-CREDIT Settlement Agreement addresses the E-CREDIT rate design issue that was not resolved in that initial settlement. The E-CREDIT Settling Parties request that the complementary outcomes of this Amended E-CREDIT Settlement Agreement and the MC/RA Settlement Agreement be consolidated into the Commission's final decision in this GRC Phase II proceeding. The E-CREDIT Settling Parties further agree that the subset of E-CREDIT rate design issues that are resolved in this Amended E-CREDIT Settlement Agreement are unopposed by any party.

The original E-CREDIT Settlement Agreement had proposed establishing the E-CREDIT rate values that would be implemented with a decision in this proceeding and would have remained in effect until the effective date of the rate change implementing Phase II of PG&E's next GRC proceeding. However, it subsequently became clear that an amendment was necessary to align this GRC cycle multi-year-long implementation timing with the annual requirements of D.13-04-020. That decision, in Appendix 2, page 8, requires that, on or before December 31 of each year following a final decision in Phase II of PG&E's 2014 GRC, PG&E shall file a Tier 1 advice letter to escalate the credits set forth in the E-CREDIT tariff to reflect the applicable escalation rate(s) adopted in PG&E's 2014 GRC decision, and that the resulting credits shall be effective on January 1 following the submission of each year's such advice letter. The Amended E-CREDIT Settlement merely changes this timing provision consistent with more recent CPUC precedent. Therefore, the E-CREDIT Settling Parties request that this Amended E-CREDIT Settlement Agreement supersede and replace the original E-CREDIT Settlement Agreement filed on August 29, 2014.

The E-CREDIT Settling Parties agree that the values provided in Appendix A to the attached Amended E-CREDIT Settlement Agreement are reasonable and should be adopted for test year 2014, and that these values shall be escalated when initially implemented and in subsequent years as provided by D. 13-04-020.

#### VII. TIMING OF RATE CHANGES

The provisions regarding the timing of this GRC Phase II rate change and rate changes between General Rate Cases agreed to in the MC/RA Settlement Agreement, Part VIII, Subsections 2 and 3, shall apply to this Amended E-CREDIT Settlement Agreement, unless specifically noted above or otherwise determined by the Commission.

To the extent that any elements of this Amended E-CREDIT Settlement Agreement will require employee training and/or changes to PG&E systems beyond those required for a normal change in rate value, these structural and system changes will be implemented by PG&E diligently as time permits in a manner consistent with smooth operations of the systems involved. The E-CREDIT Settling Parties recognize that these changes could take several months to implement.

#### VIII. SETTLEMENT EXECUTION

This Amended E-CREDIT Settlement Agreement may be executed in separate counterparts by different E-CREDIT Settling Parties hereto and all so executed will be binding and have the same effect as if all the E-CREDIT Settling Parties had signed one and the same document. Each such counterpart will be deemed to be an original, but all of which together shall constitute one and the same instrument, notwithstanding that the signatures of all the E-CREDIT Settling Parties do not appear on the same page of this Amended E-CREDIT Settlement Agreement. This Amended E-CREDIT Settlement Agreement shall become effective among the E-CREDIT Settling Parties on the date the last Settling Party executes the Amended E-CREDIT Settlement Agreement, as indicated below. In witness whereof and intending to be legally bound by the Terms and Conditions of this Amended E-CREDIT Settlement Agreement as stated above, the E-CREDIT Settling Parties duly execute this Amended E-CREDIT Settlement Agreement as follows:

Date:

| Direct | Access Customer Coal | ition |
|--------|----------------------|-------|
| Ву:    | Daniel W. Do         | mass. |
|        | (                    | J     |
| Title: | Attorney             | a     |
|        |                      |       |

March 24, 2015

Energy Users Forum

3y:

Title: Consultant

Date: \_March 27, 2015

Federal Executive Agencies

Ву:

Title: COUNSEL For

Date: 3-26-2015

Pacific Gas and Electric Company

Ву:

Title: Attorney for Pate

Date: 3/27/15

The Utility Reform Network

Bv:

Title: Staff Afforncy

Date: March 27, 2015

#### Appendix A

#### **Schedule E-CREDIT Rates**

# PG&E GRC Phase II E-CREDIT Settlement Agreement Appendix A Table 1 Meter Ownership Credit

#### Rate Schedule(s)

| METER | <b>OWNERSHIP</b> | CREDIT |
|-------|------------------|--------|
|       | /\$/motor/dov/   |        |

| Rate Schedule(s) | (\$/meter/day) |
|------------------|----------------|
| E-1              | \$0.01144      |
| EL-1             | \$0.01144      |
| EM/EML           | \$0.01144      |
| ES/ESL           | \$0.01144      |
| ESR/ESRL         | \$0.01144      |
| ET/ETL           | \$0.01413      |
| E-6              | \$0.01144      |
| EL-6             | \$0.01144      |
| E-7              | \$0.01144      |
| EL-7             | \$0.01144      |
| E-8              | \$0.01144      |
| EL-8             | \$0.01144      |
| E-9              | \$0.01144      |
| A-1, Singlephase | \$0.01235      |
| A-1, Polyphase   | \$0.01235      |
| A-6, Singlephase | \$0.01235      |
| A-6, Polyphase   | \$0.01235      |
| A-15             | \$0.01235      |
| TC1              | \$0.01235      |
| A-10S            | \$0.01413      |
| A-10P            | \$0.01403      |
| A-10T            | \$0.01403      |
| E-19S            | \$0.01276      |
| E-19SV           | \$0.01276      |
| E-19P            | \$0.00795      |
| E-19PV           | \$0.00795      |
| E-19T            | \$0.00915      |
| E-19TV           | \$0.00915      |
| E-20S            | \$0.00416      |
| E-20P            | \$0.00820      |
| E-20T            | \$0.00793      |
| AG-1A            | \$0.01363      |
| AG-1B            | \$0.01556      |
| AG-RA/AG-RD      | \$0.01363      |
| AG-RB/AG-RE      | \$0.01556      |
| AG-VA/AG-VD      | \$0.01363      |
| AG-VB/AG-VE      | \$0.01556      |
| AG-4A/AG-4D      | \$0.01363      |
| AG-4B/AG-4E      | \$0.01556      |
| AG-4C/AG-4F      | \$0.01556      |
| AG-5A/AG-5D      | \$0.01363      |
| AG-5B/AG-5E      | \$0.01556      |
| AG-5C/AG-5F      | \$0.01556      |
| LS-1             | N/A            |
| LS-2             | N/A            |
| LS-3             | \$0.01212      |
| OL-1             | N/A            |
|                  |                |

#### PG&E GRC Phase II E-CREDIT Settlement Agreement Appendix A Table 2 Meter Services Credit

|                | Rate Schedule(s) | METER SERVICES CREDIT<br>(\$/meter/day) |
|----------------|------------------|---|
| E-1            |                  | \$0.01330                               |
| EL-1           |                  | \$0.01330                               |
| EM/EML         |                  | \$0.01330                               |
| ES/ESL         |                  | \$0.01330                               |
| ESR/ESR        | L                | \$0.01330                               |
| ET/ETL         |                  | \$0.09967                               |
| E-6            |                  | \$0.01330                               |
| EL-6           |                  | \$0.01330                               |
| E-7            |                  | \$0.01330                               |
| EL-7           |                  | \$0.01330                               |
| E-8            |                  | \$0.01330                               |
| EL-8           |                  | \$0.01330                               |
| E-9            |                  | \$0.01330                               |
| A-1            |                  | \$0.03159                               |
| A-6            |                  | \$0.03159                               |
| A-15<br>TC-1   |                  | \$0.03159                               |
|                |                  | \$0.03159                               |
| A-10S<br>A-10P |                  | \$0.09967                               |
| A-10P<br>A-10T |                  | \$0.84268                               |
| E-198          |                  | \$0.84268                               |
| E-193V         |                  | \$0.32769<br>\$0.32769                  |
| E-19D          |                  | \$0.32709<br>\$1.33118                  |
| E-19PV         |                  | \$1.33118                               |
| E-19T          |                  | \$2,23542                               |
| E-19TV         |                  | \$2.23542                               |
| E-20S          |                  | \$2.01501                               |
| E-20P          |                  | \$2.17082                               |
| E-20T          |                  | \$2.16045                               |
| AG-1A          |                  | \$0.06563                               |
| AG-1B          |                  | \$0.15693                               |
| AG-RA/AG       | G-RD             | \$0.06563                               |
| AG-RB/AG       | G-RE             | \$0.15693                               |
| AG-VA/AG       | -VD              | \$0.06563                               |
| AG-VB/AG       | 9-VE             | \$0.15693                               |
| AG-4A/AG       | G-4D             | \$0.06563                               |
| AG-4B/AG       | 6-4E             | \$0.15693                               |
| AG-4C/AG       | G-4F             | \$0.15693                               |
| AG-5A/AG       | G-5D             | \$0.06563                               |
| AG-5B/AG       | 3-5E             | \$0.15693                               |
| AG-5C/AG       | 5-5F             | \$0.15693                               |
| LS-1           |                  | \$0.00000                               |
| LS-2           |                  | \$0.00000                               |
| LS-3           |                  | \$0.03512                               |
| OL-1           |                  | \$0.00000                               |
|                |                  |   |

#### PG&E GRC Phase II E-CREDIT Settlement Agreement Appendix A Table 3 Meter Reading Credit

|  | REA |  |
|--|-----|--|
|  |     |  |

|                  | METER READING                         | 115750 DE 40010              | METER RELADIO                |
|------------------|---------------------------------------|------------------------------|------------------------------|
| D-4- 0-31-1-(-)  | CREDIT                                | METER READING                | METER READING                |
| Rate Schedule(s) | Dual Comodity, Electric<br>Meter Only | CREDIT<br>Electric Only Site | CREDIT<br>MV90-Billed Meters |
|                  | (\$/meter/month)                      | (\$/meter/month)             | (\$/meter/month)             |
| E-1              | \$0.19                                | \$0.21                       | \$18.88                      |
| EL-1             | \$0.19                                | \$0.21                       | \$18.88                      |
| EM/EML           | \$0.19                                | \$0.21                       | \$18.88                      |
| ES/ESL           | \$0.19                                | \$0.21                       | \$18.88                      |
| ESR/ESRL         | \$0.19<br>\$0.19                      | \$0.21                       | \$18.88                      |
| ET/ETL           | \$0.19<br>\$0.14                      | \$0.18                       | \$18.82                      |
| E-6              | \$0.19                                | \$0.10                       | \$18.88                      |
| EL-6             | \$0.19                                | \$0.21                       | \$18.88                      |
| E-7              | \$0.19                                | \$0.21                       | \$18.88                      |
| EL-7             | \$0.19<br>\$0.19                      | \$0.21                       | \$18.88                      |
| E-8              | \$0.19                                | \$0.21                       | \$18.88                      |
| EL-8             | \$0.19<br>\$0.19                      | \$0.21<br>\$0.21             | \$18.88                      |
| E-9              | \$0.19<br>\$0.19                      | \$0.21<br>\$0.21             | \$18.88                      |
| A-1              | •                                     |                              |                              |
| A-6              | \$0.11<br>\$0.11                      | \$0.12                       | \$18.80                      |
|                  | \$0.11                                | \$0.12                       | \$18.80                      |
| A-15             | \$0.11<br>50.11                       | \$0.12                       | \$18.80                      |
| TC-1             | \$0.11                                | \$0.12                       | \$18.80                      |
| A-10S            | \$0.14                                | \$0.18                       | \$18.82                      |
| A-10P            | \$0.25                                | \$0.27                       | \$18.93                      |
| A-10T            | \$0.25                                | \$0.27                       | \$18.93                      |
| E-19S            | \$0.13                                | \$0.15                       | \$18.82                      |
| E-19SV           | \$0.13                                | \$0.15                       | \$18.82                      |
| E-19P            | \$0.21                                | \$0.21                       | \$18.90                      |
| E-19PV           | \$0.21                                | \$0.21                       | \$18.90                      |
| E-19T            | \$0.25                                | \$0.26                       | \$18.95                      |
| E-19TV           | \$0.25                                | \$0.26                       | \$18.95                      |
| E-20S            | \$0.25                                | \$0.26                       | \$18.95                      |
| E-20P            | \$0.28                                | \$0.29                       | \$18.98                      |
| E-20T            | \$0.55                                | \$0.55                       | \$19.24                      |
| AG-1A            | \$0.08                                | \$0.10                       | \$18.77                      |
| AG-1B            | \$0.13                                | \$0.17                       | \$18.80                      |
| AG-RA/AG-RD      | \$0.08                                | \$0.10                       | \$18.77                      |
| AG-RB/AG-RE      | \$0.13                                | \$0.17                       | \$18.80                      |
| AG-VA/AG-VD      | \$0.08                                | \$0.10                       | \$18.77                      |
| AG-VB/AG-VE      | \$0.13                                | \$0.17                       | \$18.80                      |
| AG-4A/AG-4D      | \$0.08                                | \$0.10                       | \$18.77                      |
| AG-4B/AG-4E      | \$0.13                                | \$0.17                       | \$18.80                      |
| AG-4C/AG-4F      | \$0.13                                | \$0.17                       | \$18.80                      |
| AG-5A/AG-5D      | \$0.08                                | \$0.10                       | \$18.77                      |
| AG-5B/AG-5E      | \$0.13                                | \$0.17                       | \$18.80                      |
| AG-5C/AG-5F      | \$0.13                                | \$0.17                       | \$18.80                      |
| LS-1             | \$0.00                                | \$0.00                       | \$0.00                       |
| LS-2             | \$0.00                                | \$0.00                       | \$0.00                       |
| LS-3             | \$0.10                                | \$0.17                       | \$18.70                      |
| OL-1             | \$0.00                                | \$0.00                       | \$0.00                       |

#### PG&E GRC Phase II E-CREDIT Settlement Agreement Appendix A Table 4 Billing Credit

| Rate Schedule(s) | BILLING CREDIT Partial ESP Consolidated Billing Dual Commodity (\$/account/month) | BILLING CREDIT Partial ESP Consolidated Billing - Electric Only (\$/account/month) | BILLING CREDIT<br>Full ESP<br>Consolidated Billing -<br>Dual Commodity<br>(\$/account/month) | BILLING CREDIT Full ESP Consolidated Billing - Electric Only (\$/account/month) |
|------------------|---|--|--|---|
| E-1              | \$0.21  | \$0.88   | \$0.21   | \$0.88  |
| EL-1             | \$0.06  | \$0.73   | \$0.06   | \$0.73  |
| EMEML            | \$0.21  | \$0.88   | \$0.21   | \$0.88  |
| ES/ESL           | \$0.21  | \$0.88   | \$0.21   | \$0.88  |
| ESR/ESRL         | \$0.21  | \$0.88   | \$0.21   | \$0.88  |
| ET/ETL           | \$0.21  | \$0.88   | \$0.21   | \$0.88  |
| E-6              | \$0.30  | \$0.98   | \$0.30   | \$0.98  |
| EL-6             | \$0.11  | \$0.79   | \$0.11   | \$0.79  |
| E-7              | \$0.30  | \$0.98   | \$0.30   | \$0.98  |
| EL-7             | \$0.11  | \$0.79   | \$0.11   | \$0.79  |
| E-8              | \$0.63  | \$1.30   | \$0.63   | \$1.30  |
| EL-8             | \$0.19  | \$0.87   | \$0.19   | \$0.87  |
| E-9              | \$0.30  | \$0.98   | \$0.30   | \$0.98  |
| A-1              | \$0.51  | \$1.90   | \$0.51   | \$1.90  |
| A-6              | \$1.73  | \$3.11   | \$1.73   | \$3.11  |
| A-15             | \$0.20  | \$1.58   | \$0.20   | \$1.58  |
| TC-1             | \$0.14  | \$1.52   | \$0.14   | \$1.52  |
| A-10S            | \$4.29  | \$5.69   | \$4.29   | \$5.69  |
| A-10P            | \$9.90  | \$11.30  | \$9.90   | \$11.30   |
| A-10T            | \$7.97  | \$9.37   | \$7.97   | \$9.37  |
| E-19S            | \$48.72   | \$50.12  | \$48.72  | \$50.12   |
| E-19SV           | \$7.25  | \$8.66   | \$7.25   | \$8.66  |
| E-19P            | \$53.97   | \$55.37  | \$53.97  | \$55.37   |
| E-19PV           | \$17.14   | \$18.54  | \$17.14  | \$18.54   |
| E-19T            | \$34.68   | \$36.08  | \$34.68  | \$36.08   |
| E-19TV           | \$7.33  | \$8.73   | \$7.33   | \$8.73  |
| E-20S            | \$120.91  | \$122.31   | \$120.91   | \$122.31  |
| E-20P            | \$180.56  | \$181.97   | \$180.56   | \$181.97  |
| E-20T            | \$204.42  | \$205.83   | \$204.42   | \$205.83  |
| AG-1A            | \$0.32  | \$1.65   | \$0.32   | \$1.65  |
| AG-1B            | \$1.18  | \$2.51   | \$1.18   | \$2.51  |
| AG-RA/AG-RD      | \$0.45  | \$1.78   | \$0.45   | \$1.78  |
| AG-RB/AG-RE      | \$1.22  | \$2.54   | \$1.22   | \$2.54  |
| AG-VA/AG-VD      | \$0.45  | \$1.77   | \$0.45   | \$1.77  |
| AG-VB/AG-VE      | \$1.28  | \$2.60   | \$1.28   | \$2.60  |
| AG-4A/AG-4D      | \$0.48  | \$1.80   | \$0.48   | \$1.80  |
| AG-4B/AG-4E      | \$1.51  | \$2.84   | \$1.51   | \$2.84  |
| AG-4C/AG-4F      | \$1.46  | \$2.78   | \$1.46   | \$2.78  |
| AG-5A/AG-5D      | \$0.75  | \$2.07   | \$0.75   | \$2.07  |
| AG-5B/AG-5E      | \$3.64  | \$4.97   | \$3.64   | \$4.97  |
| AG-5C/AG-5F      | \$12.06   | \$13.38  | \$12.06  | \$13.38   |
| LS-1             | \$0.41  | \$1.02   | \$0.41   | \$1.02  |
| LS-2             | \$0.41  | \$1.02   | \$0.41   | \$1.02  |
| LS-3             | \$0.41  | \$1.02   | \$0.41   | \$1.02  |
| OL-1             | \$0.41  | \$1.02   | \$0.41   | \$1.02  |